

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans
Rulemaking 18-10-007
Data Response

PG&E Data Request No.:	CalAdvocates_040-Q12		
PG&E File Name:	WildfireMitigationPlans_DR_CalAdvocates_040-Q12		
Request Date:	February 19, 2021	Requester DR No.:	CalAdvocates-PGE-2021WMP-06
Date Sent:	February 24, 2021	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Alan Wehrman

The following questions relate to PG&E's 2021 Wildfire Mitigation Plan (WMP) Update.

Subject: Vegetation Management programs.

Per attachment 7.3.5_RSE_Input_Template_EO_WLDFR.xlsm, worksheet "7.3.5.15 – EVM", EVM appears to also be referred to as "Remediation of at-risk species." These questions use these terms interchangeably.

QUESTION 12

P. 623 of PG&E's 2021 WMP states, "In HFTD areas, PG&E's Routine VM meets regulations [GO 95, Rule 35] requiring four feet (ft) radial clearance around overhead distribution lines."

- a. Does PG&E's routine VM program maintain wider clearances (beyond the regulatory minimum in GO 95, Rule 35) that have been established during prior EVM?
- b. If so, how does PG&E ensure that workers performing Routine VM know where to maintain wider clearances and where to meet regulatory requirements as described on page 623?

ANSWER 12

- a. Currently, PG&E's routine VM program does not maintain wider clearances beyond regulatory minimums. The plan is to start maintaining wider clearances as it relates to the scope of EVM work in 2021.
- b. PG&E is currently working on adding completed EVM work to Routine inspection data. When PG&E's process is established, PG&E's VM inspectors will identify areas where EVM work previously occurred using ArcCollector, in which maps identify where EVM work has occurred. Based on this data, Routine VM inspectors will know where EVM has occurred and will need to be maintained.